

RECEIVED

JUL 12 1984

DIVISION OF OIL  
GAS & MINING

**CELERON  
OIL AND GAS COMPANY**

7800 E. Union Parkway  
Tower II, Suite 500  
Denver, Colorado 80237  
303/694-0919

July 10, 1984

STATE OF UTAH  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Agency Draw #16-3  
Uintah County, UT

Gentlemen:

Attached, please find the following on the captioned well.

1. Application for Permit to Drill
2. 10 point drilling program
3. Surveyor's plat
4. Access maps

Should additional information be required, please notify this office at your earliest convenience.

Yours very truly,



C. William Claxton  
Assistant Drilling Manager

CWC/cds  
enclosures  
cc: file

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT TRIPLICATE\***  
 (Other instructions on  
 reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Agency Draw

9. Well No.

16-3

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Section 3, T13S, R20E

12. County or Parish 13. State

Utah Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

CELERON Oil and Gas Company

3. Address of Operator

7800 E. Union Pkwy., Ste 500, Denver, CO 80237

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface

723 FSL, 564' FEL SE SE Section 3, T13S, R20E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

Access road map attached

15. Distance from proposed\*

location to nearest  
property or lease line, ft.

(Also to nearest drlg. line, if any)

564'

16. No. of acres in lease

4800

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

None

19. Proposed depth

15,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 6038'

22. Approx. date work will start\*

August 10, 1984

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	61#/ft	3000+	2000 sx (to surface)
12 1/4	9 5/8	47 & 53.50#	12,500±	1200 sx ±
8 1/2	7"	29#	15,500' (liner)	300 sx ±

1. Drill 17 1/2 surface hole to approximately 3000'. Run and cement (to surface) 13 3/8" casing.
2. Nipple up and test double ram (3000#) BOP stack and Hydrill (sketch attached)
3. Drill 12 1/4 hole to top of Navajo formation at 12,500'±. Run and cement 9 5/8" casing.
4. Drill 8 1/2" hole to ETD of 15,500'.
5. All significant shows will be tested if hole is in good shape
6. If well is productive, run and cement 7" casing. If well is dry it will be plugged according to instructions from the State of Utah.
7. Restore surface to owner's specifications.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

C. W. Clayton

Title Assistant Drilling Manager

Date

7-10-84

(This space for Federal or State office use)

Permit No.

Approved by  
Conditions of approval, if any:

Title

Date

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 7/13/84

BY: John R. Baya

\*See Instructions On Reverse Side

T13S , R20E , S.L.B. & M.

PROJECT

CELERON OIL & GAS

Well location, **AGENCY DRAW #16-3**, located as shown in the SE 1/4 SE 1/4 Section 3, T13S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE: Basis of Bearings is a line between the SE Corner & the East 1/4 Corner of Section 2, T13S, R20E, S.L.B. & M. which bears S0°10'E - 2632.12' Agency Draw #1-3 Bears N82°57'48"W 5878.23' from the SE Corner of said Section 2.

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GAS & MINING

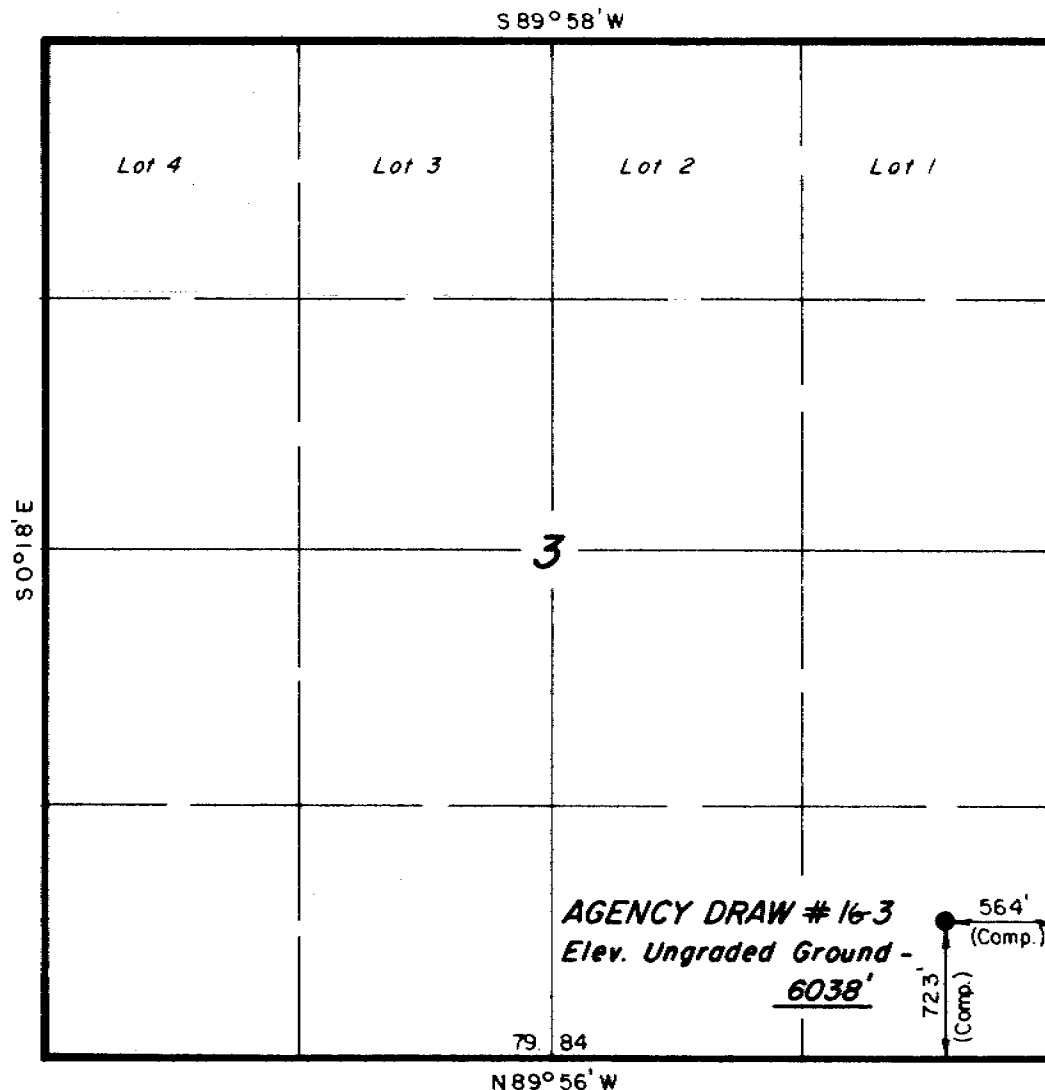
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/25/84
PARTY	RK JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CELERON



X = Section Corners Located

CELERON Oil and Gas Company  
Ten Point Drilling Program  
Agency Draw #16-3  
Uintah County, Utah

1. The surface formation is the Green River and it extends to a depth of about 2650'.
2. The estimated formation tops are shown below. Ground level 6038'.

<u>Formation</u>	<u>Depth</u>
Wasatch	Surface
Mesaverde	4,650'
Mancos	7,370'
Dakota	11,910'
Morrison	12,070'
Entrada	12,600'
Navajo	12,950'
Chinle	13,600'
Moenkopi	13,880'
Weber	14,950'

3. Anticipated hydrocarbon bearing zones are the Mesaverde, Mancos, Dakota, Morrison and Weber.
4. Proposed Casing Program

<u>String</u>	<u>Depth</u>	<u>Description</u>
Conductor	60'	20"
Surface	3,000'	13 3/8", 61#, K-55 new casing
Intermediate	12,500'	9 5/8", 47# & 53.5# L-80 new casing
Production	liner @ 15,500'	7", 29#, S-95 new casing

5. BOP

A 3000# double ram stack with hydrill will be installed to 13 3/8" casing head. Choke manifold will also be hooked up. All BOP equipment will be pressure tested prior to drilling out, and will be checked daily during drilling operations.

6. Anticipated Mud Program

<u>Depth</u>	<u>Type Mud</u>	<u>Weight</u>	<u>Viscosity</u>
0 - 3,000'	Fresh water	8.6-9.3	30-45
3,000 - 12,500'	KCL-polymer	9.5-10.5	35-40
12,500 - 15,500'	fresh LSND	9.7-10.1	35-40

CELERON Oil and Gas Company  
Agency Draw #16-3  
Ten Point Plan  
page 2

7. Additional equipment includes Kellycock and safety stabbing valve on floor. Pit volume totalizer and flow show will be installed.
8. A mud logging unit will be in operation from 8000' to total depth. Our open hole logging program will consist of the following:
  1. Dual induction - SFL
  2. Borehole Compensated Sonic
  3. Formation Density - Compensated Neutron Log
  4. Computer Processed Log
9. No abnormal pressures are anticipated. Maximum mud weight of 10.8#/gal is anticipated prior to setting 9 5/8" casing at 12,500'. Although no hydrogen sulfide gas is anticipated, adequate detection equipment and safety equipment will be on location before drilling the Phosphoria interval.
10. Anticipated starting date is August 10, 1984  
Duration of drilling operations 150 days

# CELERON OIL & GAS

AGENCY DRAW 16-3  
PROPOSED LOCATION

TOPO.

MAP "A"  
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JUL 12 1984

SCALE 1" = 4 MILES  
DIVISION OF OIL  
GAS & MINING

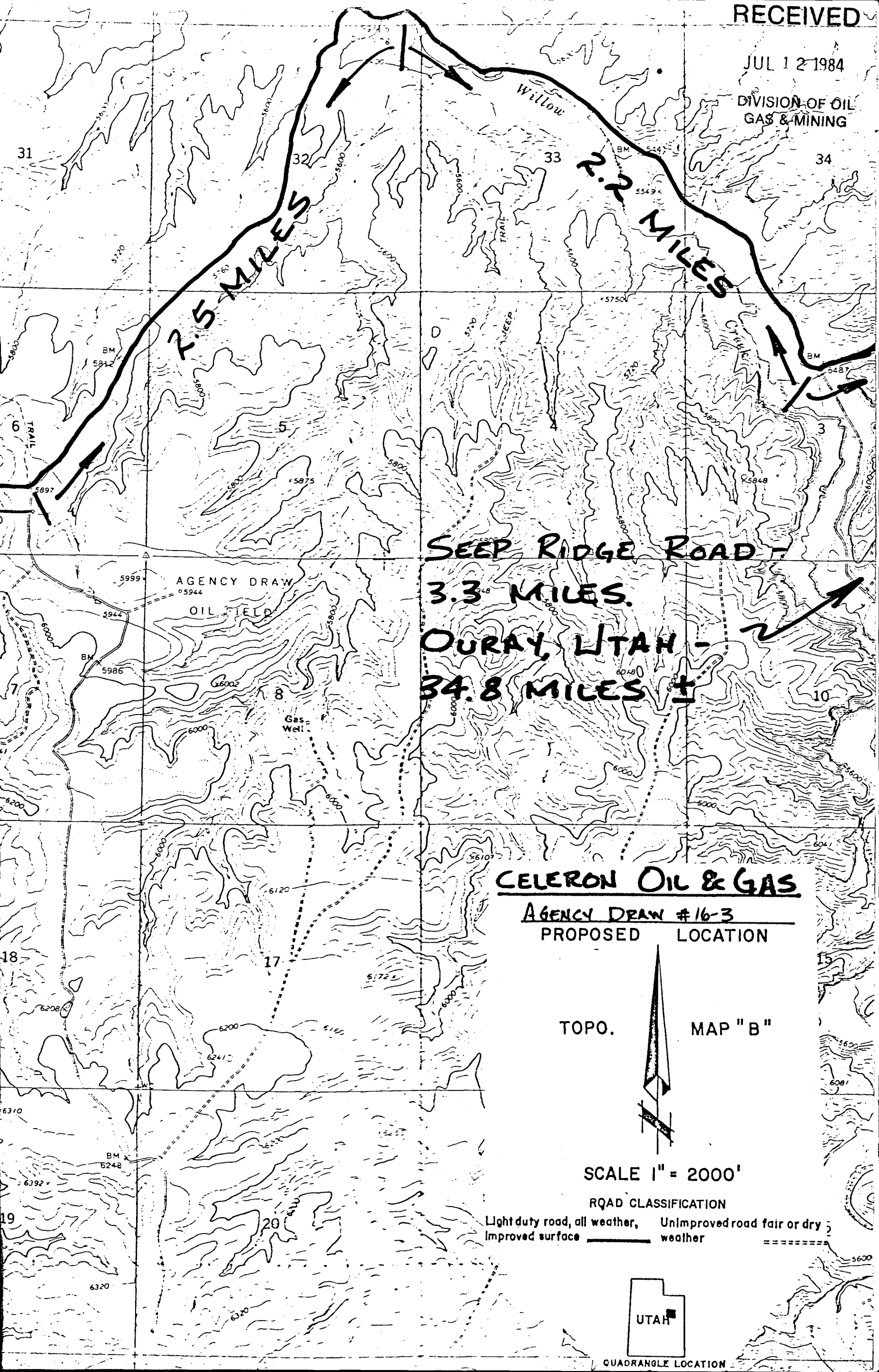
PROPOSED LOCATION

12. L.M.

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DIVISION OF OIL  
GAS & MINING



SEEP RIDGE ROAD

3.3 MILES.

OURAY, UTAH -

34.8 MILES ±

**CELERON OIL & GAS**

AGENCY DRAW #16-3

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Unimproved road fair or dry  
Improved surface weather



QUADRANGLE LOCATION

T 135

PROPOSED LOCATION  
AGENCY DRAW #16-3

A topographic map showing a road and a stream. The road is labeled '4.6 MILES'.

R	R
20	21
E	E

# TOOKE

# ENGINEERING

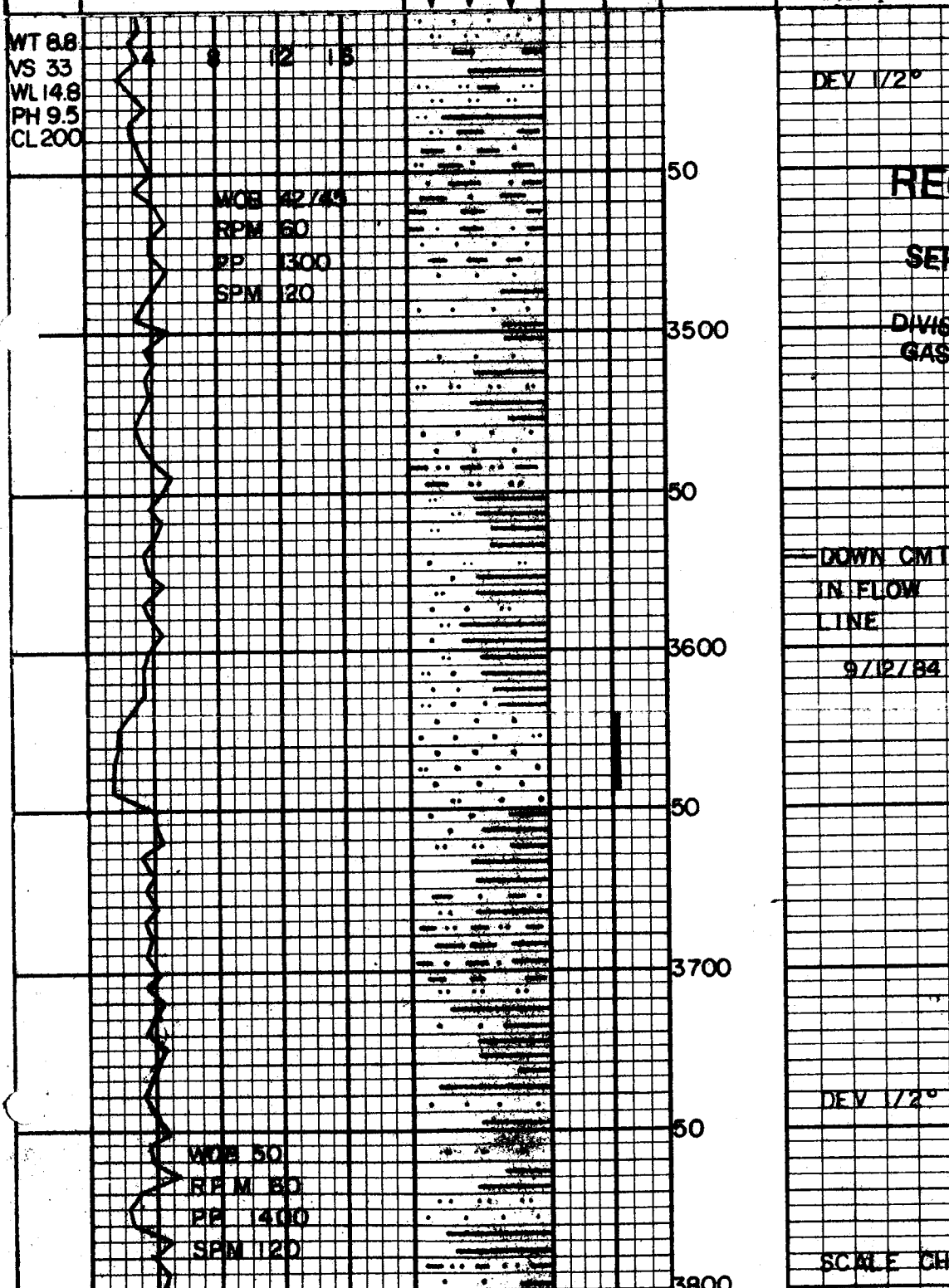
P.O. BOX 3200  
CASPER, WYOMING

COMPANY CELERON OIL  
WELL Agency Draw #16-3  
SEC. 3 T. 13 S. R. 20 E  
COUNTY UINTAH STATE UTAH  
SUPERVISOR R.D. SCHERGER, LEONARD DAUKSZA  
UNIT T-108 DATE \_\_\_\_\_

Wt. LAT—Logged After Trip  
Vis. CO—Circulated Out  
WL NO—No Returns  
FC DST—Drill Stem Test  
pH NB—New Bit

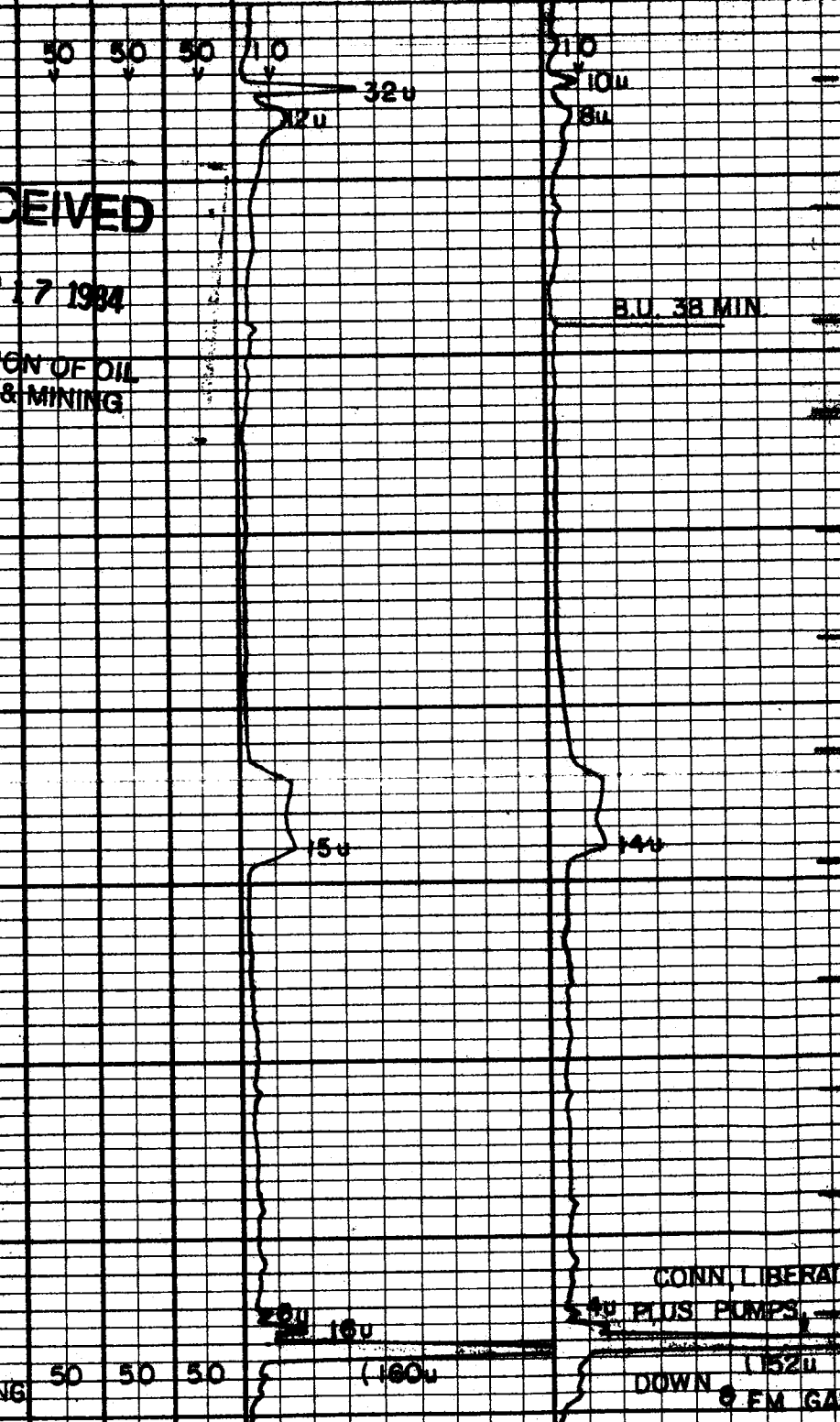
SAND SALT   
LIME DOLOMITE   
SHALE SILTSTONE   
 ANHYDRITE

Mud Data Etc.	DRILLING RATE		LITHOLOGY		Porosity TFG	Depth & Core Record	CUTTINGS Gas Analysis Formation Description
	Min. / Ft.	Ft. / Hour	% In Samples 75 50 25	% Fluo			



CHROMATOGRAPH  
MUD GAS ANALYSIS

Butanes / Div. \_\_\_\_\_  
Propane / Div. \_\_\_\_\_  
Ethane / Div. \_\_\_\_\_  
Methane / Div. \_\_\_\_\_  
Helium / Div. \_\_\_\_\_  
Total Gas \_\_\_\_\_



LITHOLOGICAL  
DESCRIPTION  
and other  
Pertinent Data

SS- GRADUAL INCR  
IN CLY, SB RND-SB  
ANG, SLTY IP SFT-  
MOD FRM, CLY-  
RED, SL ORNG SS-  
QTZ V SL ARKOS

SH-LT PURP HUE, SLTS  
I.P.-RED CALC SL  
MARL / SLTS-DK  
RED BRN SL MICA  
/ INCR SS-C SCAT  
MNR LSE GR

SLTS-SL ARG SL  
ARKOSIC, P FOR  
CLY FL MOD FRM

SS-MNR C RND LSE  
QTZ ARKOSE/RED  
SLTS & CLY FL

SH-BRN RED-BRN  
IP OCC ORNG-BRN  
PLTY-SBPLTY  
SLTY IP OCC TR  
MICMICA M CALC

SS-WH LTGY IP MOT  
BLK ORNG YEL VF-  
F GR OCC MGR  
MOD SRT FRI TR  
VIS POR MOD CALC  
NSFOC

SH-INCREASE CLY,  
LT GY-BR, SLTY  
I.P., SL CALC  
FRM I.P., SFT/  
INTD CLY-RED  
SFT WHEN WET,

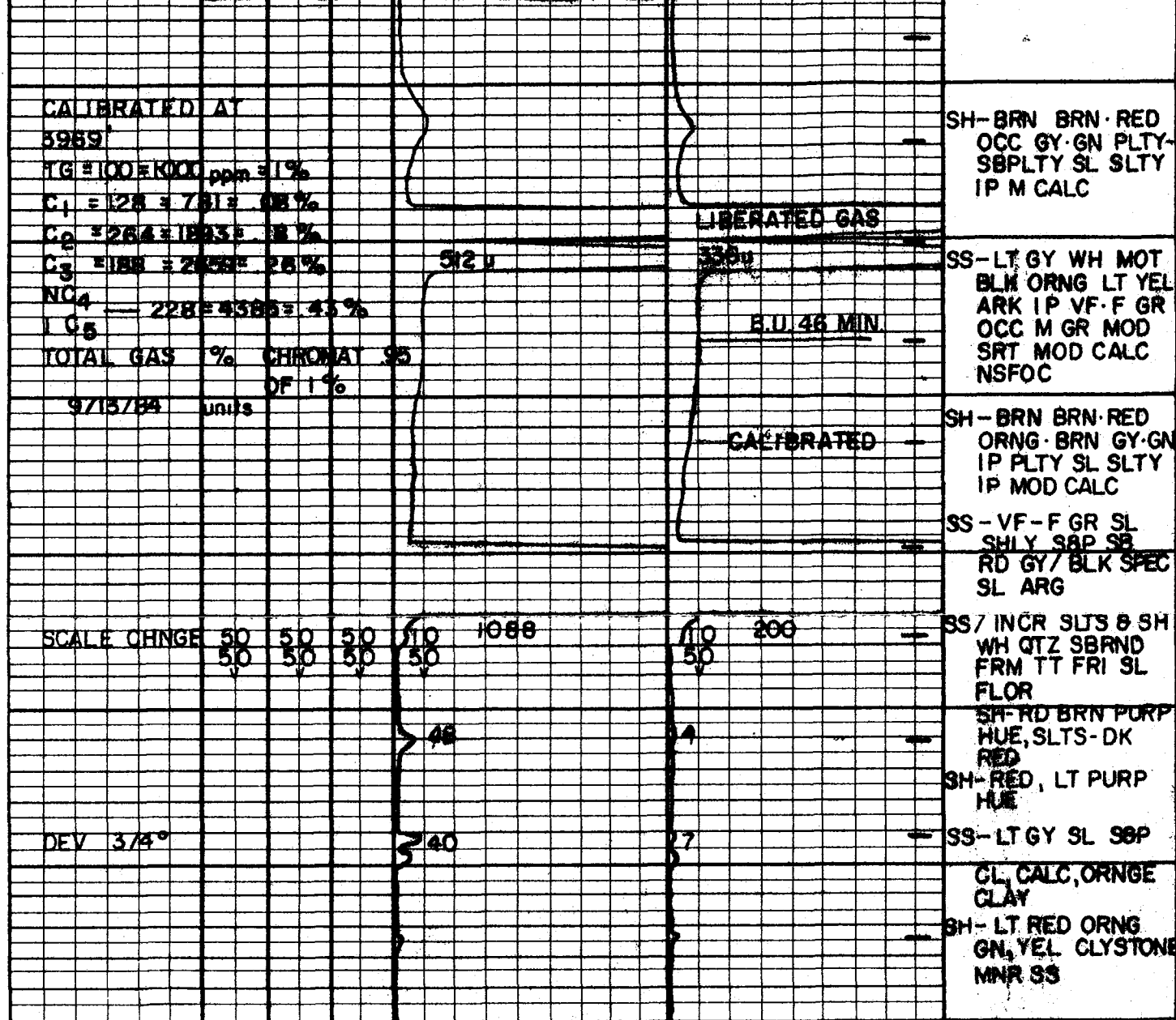
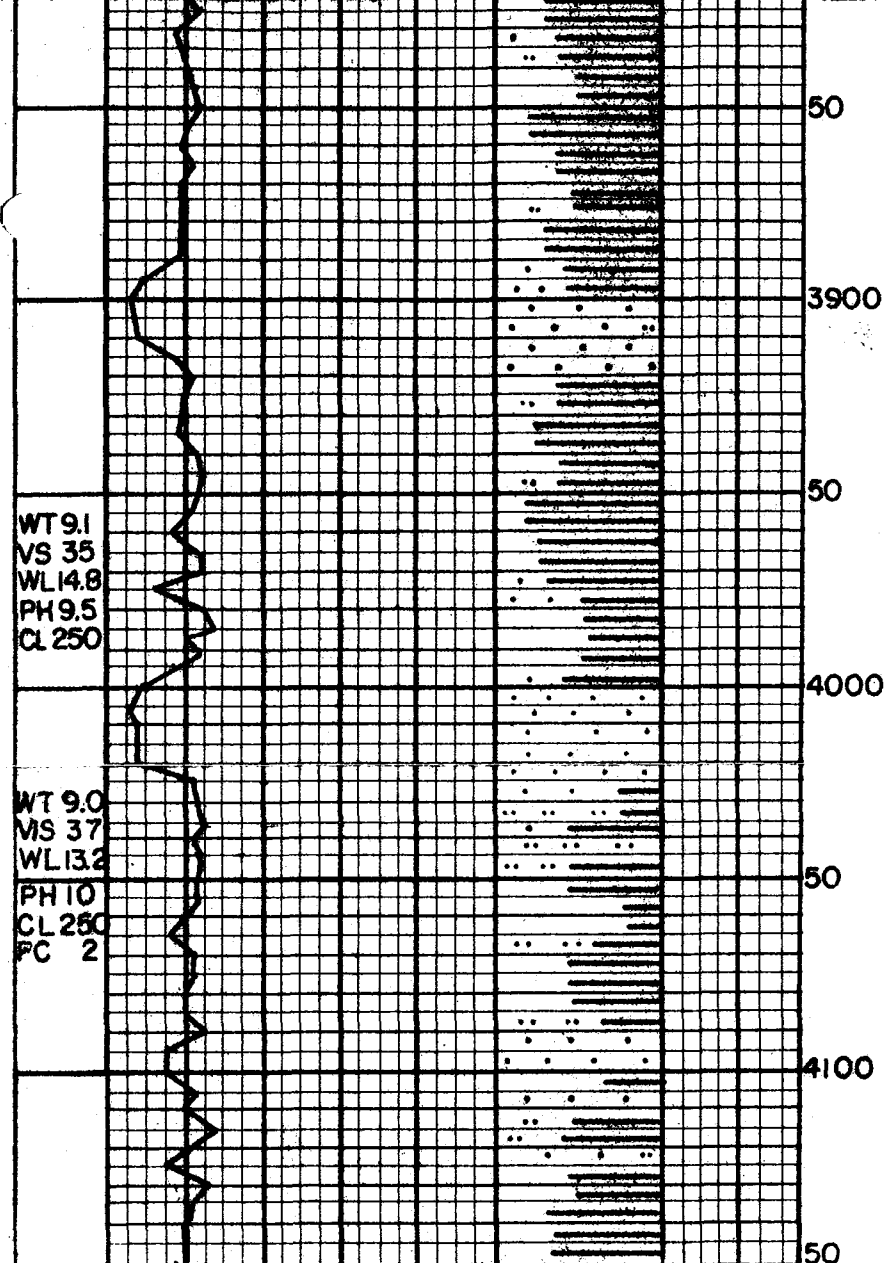
SWELLS, P FOR

SH-SL MARDON, RED  
BRN, MNR LMY LT  
SLTY-SOY-F

SH-ORDER OF COLOR  
WH-RED-MAR-  
PURPLE, GR-OCC  
INTD

SS-LT WH SPEC  
QTZ MNR CHLOR  
ARG I.P., ABNT  
SLTS-SHALE

SH-LT PURPLE



OPERATOR Cameron Oil & Gas Co. DATE 7/12/84  
WELL NAME Agency Draw #16-3  
SEC SESE 3 T 135 R 20E COUNTY Wintet

43-047-31510  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'  
Need water permit

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT ☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE  
☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

1- Water  
  
2. "Due to depth and well control considerations, blow out prevention equipment of at least 5000 psi working pressure is required for drilling below the 13 3/8" surface casing. All BOP equipment should be pressure tested appropriately."

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 13, 1984

Celeron Oil & Gas Company  
7800 E. Union Parkway, Suite 500  
Denver, Colorado 80237

RE: Well No. Agency Draw #16-3  
SESE Sec. 3, T. 13S, R. 20E  
723' FSL, 564' FEL  
Utah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Due to depth and well control considerations, blow out prevention equipment of at least 5000 psi working pressure is required for drilling below the 13 3/8" surface casing. All BOP equipment should be pressure tested appropriately.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Celeron Oil & Gas Company  
Well No. Agency Draw 16-3  
July 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31510.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

UTAH, COLORADO,  
WYOMING, IDAHO



(801) 789-3647

August 9, 1984

WATER AGREEMENT  
BETWEEN

CELERON OIL & GAS = DON "SHORTY" HATCH.  
(MARTIN WATER SERVICE)

This agreement is to authorize Martin Water Service to haul  
water from Willow Creek and Don Hatch to Celeron Oil and  
Gas Company's well LOCATED \_\_\_\_\_.  
Water LOCATED AT 12 S. 21 E. SEC 29.

This contract will be used for Permit purposes for the state  
of Utah. (John Colbert).

The agreed price per well for drilling and completion will  
be \$1500.

  
WATER RIGHT OWNER.



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

August 10, 1984

RECEIVED TEMPORARY

AUG 14 1984

CELERON Oil and Gas Company  
7800 East Union Parkway  
Denver, CO 80237

DIVISION OF OIL  
GAS & MINING

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 49-1331 (T66112)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire January 15, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure

Application No. 7-60112 <sup>56 63 46</sup>

49-1331

**JUL 18 1984 APPLICATION TO APPROPRIATE WATER**

## STATE OF UTAH

# WATER RIGHTS

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right of appropriation of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box of boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- the Laws of Utah.
- Drilling
1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☒ Other Uses ☐
2. The name of the applicant is CELERON Oil and Gas Company
3. The Post Office address of the applicant is 7800 E. Union Parkway, Denver, CO 80237
4. The quantity of water to be appropriated \_\_\_\_\_ - \_\_\_\_\_ second-feet and/or maximum 50 acre-feet
5. The water is to be used for Drilling Oil well from August 15 to Jan 15  
(Major Purpose) (Month) (Day) (Month) (Day)
- other use period None from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)
- and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)
7. The direct source of supply is\* White river water sand  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\*  
Oil well location 723' FSL, 564' FEL, Section 3, T13S, R20E. Water well will be  
drilled just off of edge of location within 150' of oil well. CELERON will inform  
State of exact well spot when determined. *(N 730' & W 560' from SE Cor)*

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a 6" diameter casing between 800' and 1500' deep and a 2" conveyance pipe to place in use.
10. If water is to be stored, give capacity of reservoir in acre-feet 5 height of dam 15' below ground area inundated in acres ±1.7 legal subdivision of area inundated Reserve pit at oilwell site for used water and mud and drill solids
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows: Not for irrigation
- Total                      Acres
12. Is the land owned by the applicant? Yes            No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes X No             
If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. Not applicable
15. If application is for mining, the water will be used in N.A. Mining District at the                      mine, where the following ores are mined
16. If application is for stockwatering purposes, number and kind of stock watered N.A.
17. If application is for domestic purposes, number of persons                     , or families over
18. If application is for municipal purposes, name of municipality N.A.
19. If application is for other uses, include general description of proposed uses for drilling oil  
all called Agency Draw #16-3. Location given in item #8
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. All use at well site mentioned in item #8.
21. The use of water as set forth in this application will consume 50 second-feet and/or acre-feet of water and none second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

1. Water for use in mud system to drill oil well called the Agency Draw #16-3.
12. Surface is owned by Utah Shale Land and Minerals Coporation. CELERON has entered into agreements to drill for oil and gas on this land.
13. CELERON will also possibly haul water from Willow Creek (SE SE Section 29, T12S, R21E, Uintah County) if water well insufficient. The permit for this source will be filed under separate cover.
17. In addition to mixing mud this water will (if suitable) be used on location for trailer houses and rig personnel. Estimate average of 15 people at well site at one time.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

C William Claxton - ASSISTANT Drilling Manu  
Signature of Applicant\*

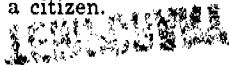
\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }  
County of..... } ss

On the ..... day of ....., 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



(SEAL)

Notary Public

# FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

## Storage — acre-feet

0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

## STATE ENGINEER'S ENDORSEMENTS

1. 7/18/84 Application received by mail over counter in State Engineer's office by CO
2. Priority of Application brought down to, on account of .....
3. 7-18-84 Application fee, \$30.00, received by g.H Rec. No. 14151
4. Application microfilmed by ..... Roll No. ....
5. 7-23-84 Indexed by am Platted by .....
6. Application examined by .....
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....  
Notice published in .....
12. Proof slips checked by .....
13. Application protested by .....
14. Publisher paid by M.E.V. No. ....
15. Hearing held by .....
16. Field examination by .....
17. 7/30/84 Application designated for approval rejection SG & RFG
18. 8/10/84 Application copied or photostated by slm proofread by .....
19. 8/10/84 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES January 15, 1985.

Dee C. Hansen  
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

Application No. 60112



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

August 15, 1984

Martin Water Service  
P. O. Box 566  
Vernal, Utah 84078

RE: Temporary Change 84-49-58

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy  
for Dee C. Hansen, P. E.  
State Engineer

DCH:RFG/ln

Enclosures

cc: Oil, Gas & Mining

APPLICATION NO. 84-49-58

DISTRIBUTION SYSTEM \_\_\_\_\_

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use

## STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah 84078

Place

Aug. 14, 19 84

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by A-3747b (49-19) C-462

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Sprouse-Hatch Ranches
2. The name of the person making this application is Martin Water Service
3. The post office address of the applicant is P. O. Box 566, Vernal, Utah 84078

### PAST USE OF WATER

4. The flow of water which has been used in second feet is 0.87
5. The quantity of water which has been used in acre feet is \_\_\_\_\_
6. The water has been used each year from Apr. 1 (Month) to No. v. 1 (Month) incl. (Day) (Day)
7. The water has been stored each year from \_\_\_\_\_ (Month) to \_\_\_\_\_ (Month) incl. (Day) (Day)
8. The direct source of supply is Willow Creek in Uintah County.
9. The water has been diverted into Ditch ditch canal at a point located S.33°6' E.652 ft.  
from the SE Cor. Sec. 24, T11S, R20E, SLB&M

10. The water involved has been used for the following purpose: Irrigation

Total 60.94 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is \_\_\_\_\_
12. The quantity of water to be changed in acre-feet is 10.0
13. The water will be diverted into the tank trucks ditch canal at a point located N.150' W.700 ft. from SE Cor. Sec. 29, T12S, R21E, SLB&M (Santio Crossing)
14. The change will be made from Aug. 14, 19 84, to Aug. 14, 19 85  
(Period must not exceed one year)
15. The reasons for the change are Oil Well drilling & Completion
16. The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Oil well drilling & completion of Agency Draw #16-3 oil well in Sec. 3, T13S, R20E, SLB&M

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

*Wesley Hatch*  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_, \_\_\_\_\_ (River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_ (Name of Commissioner)

Recommendation of Commissioner \_\_\_\_\_

2. 8-13-'84 Application received ~~by mail~~ <sup>over counter</sup> in State Engineer's Office by [Signature]

3. \_\_\_\_\_ Fee for filing application, \$7.50, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.

5. \_\_\_\_\_ Corrected application resubmitted ~~by mail~~ <sup>over counter</sup> to State Engineer's Office.

6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_

7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

8. \_\_\_\_\_ Investigation made by \_\_\_\_\_; Recommendations: \_\_\_\_\_

9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_

10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_

11. \_\_\_\_\_ Application approved for advertising by ~~mail~~ <sup>publication</sup> by \_\_\_\_\_

12. \_\_\_\_\_ Notice published in \_\_\_\_\_

13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows: \_\_\_\_\_

14. \_\_\_\_\_ Change application protested by \_\_\_\_\_ (Date Received and Name)

15. \_\_\_\_\_ Hearing set for \_\_\_\_\_, at \_\_\_\_\_

16. 8/14/84 Application recommended for ~~rejection~~ <sup>approval</sup> by RFL

17. 8/17/84 Change Application ~~approved~~ <sup>rejected</sup> and returned to \_\_\_\_\_

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_

Robert F. Zuy  
State Engineer

## DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31510

NAME OF COMPANY: CELERON OIL & GAS CO.WELL NAME: Agency Draw #16-3SECTION SESE 3 TOWNSHIP 13S RANGE 20E COUNTY UintahDRILLING CONTRACTOR NicorRIG # 46SPUDDED: DATE 8-26-84TIME 9:45 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Bill ClaxtonTELEPHONE # 303-694-0919DATE 8-26-84 SIGNED AS

**CELERON  
OIL AND GAS COMPANY**

7800 E. Union Parkway  
Tower II, Suite 500  
Denver, Colorado 80237  
303/694-0919

RECEIVED

SEP 17 1984

DIVISION OF OIL  
GAS & MINING

September 12, 1984

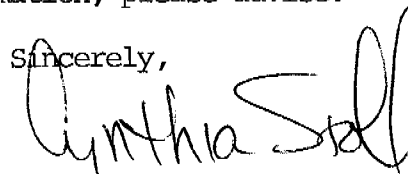
STATE OF UTAH  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Agency Draw #16-3  
Uintah County, Utah

Attached, please find three (3) copies of a Sundry Notice of  
Monthly Operations for the above captioned well.

Should you be in need of further information, please advise.

Sincerely,



Cynthia Stoll  
Drilling Department

attachments  
cc: file

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CELERON Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7800 E. Union Pkwy., Ste 500, Denver, CO 80237		7. UNIT AGREEMENT NAME Agency Draw
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 723' FSL, 564' FEL, SE SE Section 3, T13S, R20E		9. WELL NO. 16-3
14. PERMIT NO. 43-047-31510		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6038' ground		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 3, T13S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Monthly Report of Operations</u>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Spud well @ 9:45 pm 8/26/84.
- Drilled 17 1/2" surface hole to depth of 1923' as of September 1, 1984.
- Drilling ahead.

RECEIVED

SEP 17 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Clayton TITLE Assistant Drilling Mgr DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR CELEBRON Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7800 E. Union Plwy, Suite 500, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 723' FSL, 564' FEL, SE SE		8. FARM OR LEASE NAME Agency Draw	
14. PERMIT NO. 43-047-31510		9. WELL NO. 16-3	
15. NEUTRALITY (Show whether or, etc. etc.) 6038' GR		10. PLANT AND TOOL, OR WILDCAT Wildcat	
		11. SEC. 3, T. 13S., R. 20W. AND SECTION 3, T13S, R20W	
		12. COUNTY OR PARISH Uintah	
		13. STATE UT	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTEREST TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Monthly Report of Operations ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANT ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
(Completion or Recommendation Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markings and other pertinent to this work.)

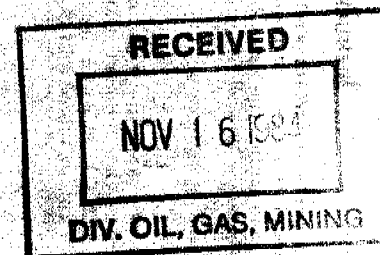
FOR MONTH OF OCTOBER

1. Drilled 12 1/4" intermediate hole to 12,515'
2. Ran & Cemented:

73 jts P-110, 53.50, LTC	(3002.16')
47 jts S95 TS, 53.50, LTC	(1819.12')
51 jts L-80, 53.50 BTC	(2072.70')
85 jts SM95-S, 47.00 LTC	(3199.82')
59 jts L-80, 53.50 BTC	(2426.33')
TOTAL	12,520.13'

to 12,515'. Cmt'd with 1500 gals mud flush & 40 bbls CF3 (spacer) followed w/  
2165 sx Class "H" + additives.

3. Drilled 8 1/2" hole to 12,926' as of 11/1/84.
4. Drilling ahead.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Pearson  
TITLE Drilling Superintendent

DATE

11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CERLON Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7800 E. Union Plwy., Suite 500, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 723' FSL, 564' FEL, SE SE		8. FARM OR LEASE NAME Agency Draw
14. PERMIT NO. 43-047-31510		9. WELL NO. 16-3
15. SITUATIONS (Show whether or, at, on, etc.) 6038' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC. T., R., N., OR S.E. AND SOUTH OR AREA Section 3, T13S, R20W
		12. COUNTY OR PARISH Utah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

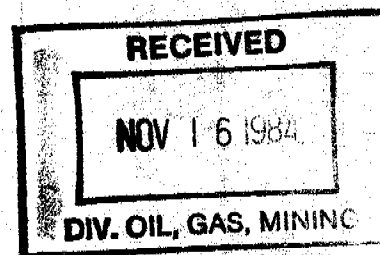
(Other) Monthly Report of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FOR MONTH OF SEPTEMBER

1. Drilled 17 1/2" surface hole to 3003'.
2. Ran and cemented 58 joints 60# & 14 joints 68#, 13 3/8", K-55 SIC casing to 3003' Cemented with 2175 sacks Class "G" 50/50 poz + additives, along with 400 sacks Class "G" + additives. Plug Down @ 4:45 pm 9/7/84. Circulated 720 sx.
3. Drilled 12 1/4" intermediate hole to 8059' as of 10/1/84.
4. Drilling Ahead.



18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Leonard*TITLE Drilling SuperintendentDATE 11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# B-1 INDUSTRIES, INC.

## CORE ANALYSIS REPORT

**RECEIVED**  
NOV 27 1984

<b>COMPANY</b>	CELERON OIL & GAS COMPANY	<b>FILE NO.</b>	11484
<b>WELL</b>	AGENCY DRAW 16-3	<b>FORMATION</b>	WEBER
<b>FIELD</b>	WILDCAT	<b>CORE TYPE</b>	DIA CONV
<b>COUNTY</b>	UINTAH	<b>MUD TYPE</b>	WATER BASE
<b>STATE</b>	UTAH	<b>LOCATION</b>	SEC3 T13S R20E

**DIVISION OF**  
OIL, GAS & MINING  
DATE 11-21-84  
ELEVATION 8068' KB  
ANALYST KB, ET, BP

SAMP NO	DEPTH	PERMEABILITY HORIZ VERT	POR %	OIL %	WATER %	GR DNS	DESCRIPTION
BOYLES LAW CORE ANALYSIS, PEREMABILITY TO AIR AT 1000psi NET OVERBURDEN							
1	14546-47	0.22	3.2	0.0	30.4	2.68	CONG CL PK MIC CALC
2	-48	0.25	4.2	0.0	31.0	2.67	CONG CL PK MIC CALC
3	-49	0.11	3.3	0.0	47.3	2.67	CONG CL PK MIC CALC
4	-50	0.14	3.4	0.0	55.0	2.67	CONG CL PK MIC CALC
5	-51	0.22	3.5	0.0	54.3	2.67	CONG CL PK MIC CALC
6	-52	0.25	3.2	0.0	48.8	2.68	CONG CL PK MIC CALC
7	-53	0.28	3.0	0.0	42.7	2.71	CONG CL PK MIC CALC
8	-54	0.11	3.1	0.0	31.0	2.68	CONG CL PK MIC CALC
9	-55	0.10	3.0	0.0	42.0	2.68	CONG CL PK MIC CALC
10	-56	0.06	2.4	0.0	40.4	2.68	CONG CL PK MIC CALC ABD BLK ASSOC MIN
11	-57	0.10	2.3	0.0	41.9	2.68	CONG CL PK MIC CALC ABD BLK ASSOC MIN
12	-58	0.13	2.5	0.0	39.1	2.69	CONG CL PK MIC CALC ABD BLK ASSOC MIN
13	-59	0.15	2.5	0.0	39.0	2.70	CONG CL PK MIC CALC ABD BLK ASSOC MIN
14	-60	0.08	2.6	0.0	37.9	2.69	CONG CL PK MIC CALC ABD BLK ASSOC MIN
15	-61	0.06	2.5	0.0	39.2	2.71	CONG CL PK MIC CALC ABD BLK ASSOC MIN VERT FRAC
16	-62	0.36	2.9	0.0	22.5	2.72	CONG PK MIC CALC ABD BLK ASSOC MIN VERT FRAC
17	-63	0.13	2.4	0.0	41.6	2.72	CONG PK MIC CALC ABD BLK ASSOC MIN
18	-64	0.23	3.1	0.0	31.5	2.72	CONG PK MIC CALC ABD BLK ASSOC MIN
19	-65	0.13	3.1	0.0	31.6	2.70	CONG PK MIC CALC ABD BLK ASSOC MIN
20	14565-66	0.14	3.0	0.0	47.0	2.71	CONG PK MIC CALC ABD BLK ASSOC MIN

# B-1 INDUSTRIES, INC.

## CORE ANALYSIS REPORT

<b>COMPANY</b>	CELERON OIL & GAS COMPANY	<b>FILE NO.</b>	11484
<b>WELL</b>	AGENCY DRAW 16-3	<b>FORMATION</b>	WEBER
<b>FIELD</b>	WILDCAT	<b>CORE TYPE</b>	DIA CONV
<b>COUNTY</b>	UINTAH	<b>MUD TYPE</b>	WATER BASE
<b>STATE</b>	UTAH	<b>LOCATION</b>	SEC3 T13S R20E
		<b>DATE</b>	11-21-84
		<b>ELEVATION</b>	6066' KB
		<b>ANALYST</b>	KB,ET,BP

SAMP NO	DEPTH	PERMEABILITY		POR %	OIL %	WATER %	GR DNS	DESCRIPTION
		HORIZ	VERT					
BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN								
21	14566-67	0.92		2.8	0.0	47.2	2.74	CONG PK MIC CALC ABD BLK ASSOC MIN
22	-68	0.06		2.7	0.0	49.2	2.70	CONG PK MIC CALC ABD BLK ASSOC MIN
23	-69	0.04		2.8	0.0	35.1	2.71	CONG PK MIC CALC ABD BLK ASSOC MIN
24	-70	0.08		3.6	0.0	36.1	2.70	CONG PK MIC CALC ABD BLK ASSOC MIN
25	-71	0.05		3.1	0.0	31.5	2.71	CONG PK MIC CALC ABD BLK ASSOC MIN
26	-72	0.02		1.8	0.0	37.6	2.70	SS RF VF-FG CALC ABD BLK ASSOC MIN SHLY
27	-73	0.02		1.7	0.0	38.2	2.69	SS RD VF-FG CALC ABD BLK ASSOC MIN SHLY
	14573-75							SHALE NO ANALYSIS
28	-76	0.15		1.6	0.0	42.1	2.74	CONG CL PK MIN CALC
29	-77	0.10		2.1	0.0	31.7	2.68	CONG CL PK QTZ ABD PYR
30	-78	0.10		2.0	0.0	33.2	2.72	CONG CL PK QTZ ABD PYR
31	-79	0.05		2.4	0.0	41.2	2.71	CONG CL PK QTZ ABD PYR
32	-80	0.07		2.1	0.0	31.0	2.68	CONG CL PK QTZ ABD PYR
33	-81	0.06		2.4	0.0	54.9	2.71	CONG CL PK QTZ ABD PYR HVY MIN
	14581-88							LOST RECOVERY

# B-1 INDUSTRIES, INC.

## CORE ANALYSIS GRAPH

COMPANY CELERON OIL & GAS COMPANY

WELL AGENCY DRAW 16-3 ,

FIELD WILDCAT

MUD TYPE WATER BASE

DATE 11-21-84 FILE 11484

LOCATION SEC3 T13S R20E

COUNTY, STATE UINTAH COUNTY, UTAH

WATER SATURATION  
PERCENT PORE SPACE

100 80 60 40 20 0

OIL SATURATION  
PERCENT PORE SPACE

0 20 40 60 80 100

GAMMA RAY  
→

POROSITY, PERCENT

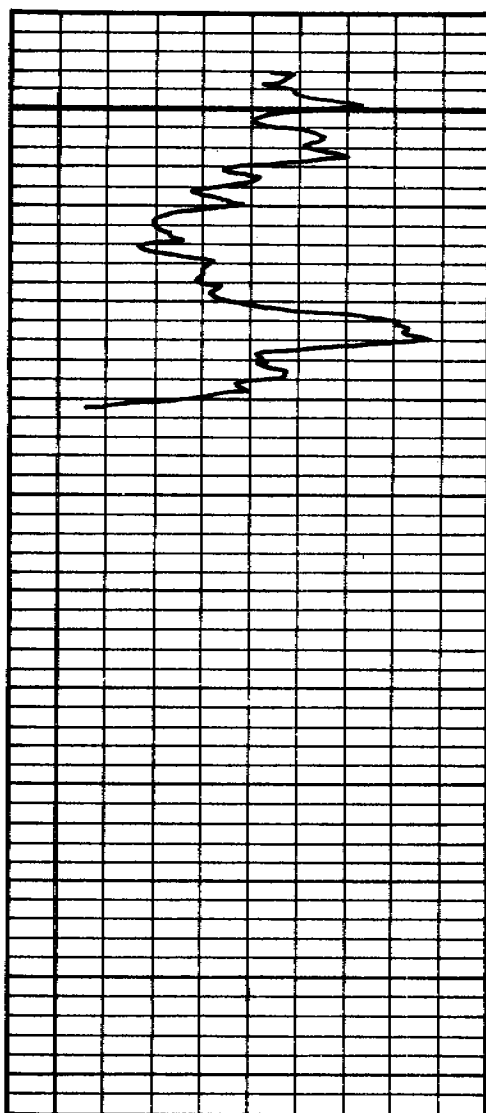
PERMEABILITY, MD., AIR

0 100 10 1.0 0.1

30

20

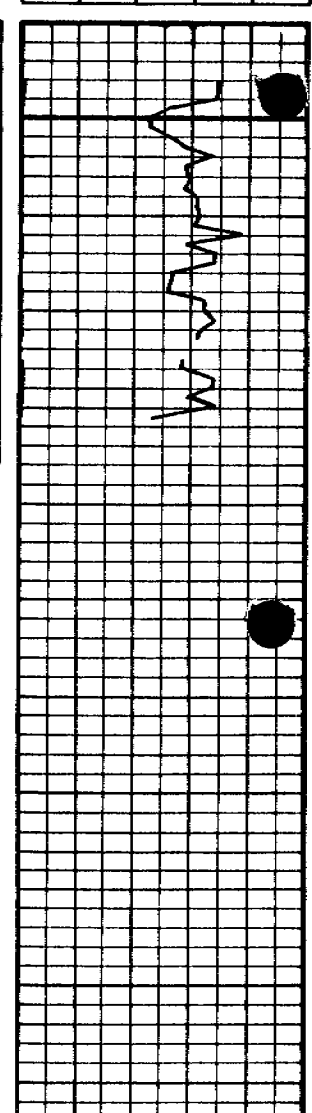
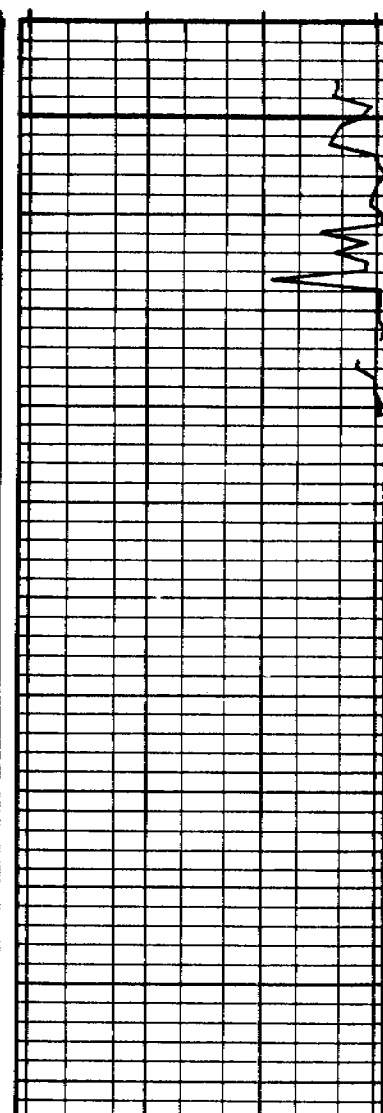
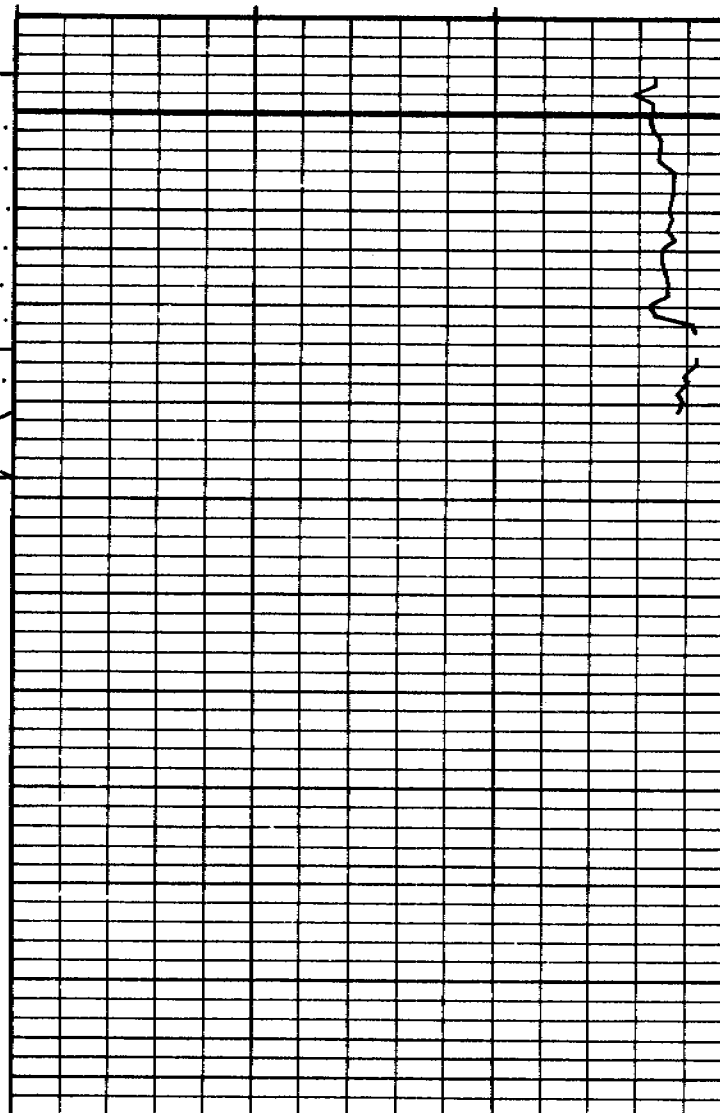
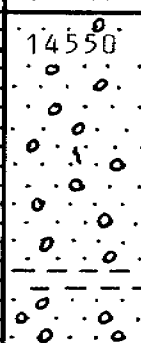
10



14547

14550

14588



**CELERON  
OIL AND GAS COMPANY**

7800 E. Union Parkway  
Tower II, Suite 500  
Denver, Colorado 80237  
303/694-0919

**RECEIVED**  
DEC 10 1984

**DIVISION OF  
OIL, GAS & MINING**

December 3, 1984

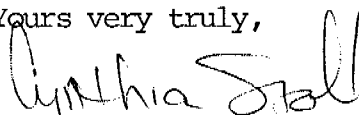
STATE OF UTAH  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Agency Draw #16-3  
Uintah County, UT

Attached, please find Sundry Notices regarding plug back information as well as monthly operations for the above captioned well.

Should you be in need of further information in this regard, please advise.

Yours very truly,



Cynthia Stoll  
Drilling Department

attachments  
cc: file  
cds

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CELERON Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7800 E. Union Pkwy, Suite 500, Denver, CO 80277		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 723' FSL, 564' FEL, SE SE Section 3, T13, R20E		8. FARM OR LEASE NAME Agency Draw
14. PERMIT NO. 43-047-31510		9. WELL NO. 16-3
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6038' Ground		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T13S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug Back</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Total Depth 15,400'

9 5/8" casing set @ 12,515'

1. Drilled 8 1/2" hole to total depth of 15,400'.
2. Ran Logs
3. Plugged back as follows:

Plug #	Depth	Cement
1	14,458-14,558'	60 sacks Class "H" w/ .4% HR-4 & .75% CFR-2
2	12,557-12,457'	50 sacks Class "H" w/ .4% HR-4 & .75% CFR-2

8.9#/gallon drilling mud was left below and between plugs.

4. The drilling rig will be moved off the drill site, a completion rig will be moved in and potential productive intervals behind the 9 5/8" casing will be tested and evaluated.

The above plug back procedure was verbally approved by Mr. John Baza on 11/27/84.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/17/84  
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard  
J. W. Leonard

TITLE Drilling Superintendent

DATE 12-3-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

well file

## ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Celeron Energy Representative Jim Leonard  
Agency Draw (303) 694-0919  
 Well No. #16-3 Location 1/4 1/4 Section 3 Township 13S Range 20E  
 County Lincoln Field \_\_\_\_\_ State \_\_\_\_\_

Unit Name and  
 Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 15400 Size hole and Fill per sack \_\_\_\_\_ Mud Weight and Top 8.9 #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements	
				From	To

<u>9 5/8</u>	<u>12515</u>			<u>① 14450</u>	<u>1450</u>
				<u>② 12465</u>	<u>12565</u>

Formation	Top	Base	Shows	
<u>Entrada</u>	<u>12700</u>			<u>They will test zones inside casing after moving out rig.</u>
<u>Navajo</u>	<u>13108</u>			
<u>Chinle</u>	<u>13810</u>			
<u>Maroon</u>	<u>14527</u>			
<u>Morgan</u>	<u>14670</u>			
<u>Leadville</u>	<u>14748</u>			

## REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Approved by IRB Date 11/27 Time 1400 a.m.  
 p.m.

- Possibly plug by tomorrow afternoon.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR CELERON Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7800 E. Union Pkwy, Suite 500, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 723' FSL, 564' FEL, SE SE Section 3, T13S, R20E		8. FARM OR LEASE NAME Agency Draw	
14. PERMIT NO. 43-047-31510		9. WELL NO. 16-3	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6038' ground		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 3, T13S, R20E	
		12. COUNTY OR PARISH Gintah	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Monthly Report of Operations ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- As of November 1, 1984, drilling @ 12,926'.
- Drilled to 14,563'. Cored 34'
- Drilled to 15,400'. Ran DIL, Sonic, CND and Spectralog.
- As of December 1, 1984, Logging @ 15,400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Leonard*  
J. W. Leonard

TITLE

Drilling Superintendent

DATE

12-4-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**CELERON  
OIL AND GAS COMPANY**

P. O. Box 52088  
Lafayette, LA 70505  
318/233-8940

Drilling and Production Department

RECEIVED

April 16, 1985

APR 22 1985

DIVISION OF OIL  
GAS & MINING


State of Utah  
Natural Resources  
4241 State Office Building  
Salt Lake City, UT 84114  
ATTN: Mr. R.J. Firth

Re: Agency Draw 16-3 well  
Sec. 3, T13S; R20E  
Uintah County, Utah

Dear Mr. Firth:

Enclosed is the Well Completion or Recompletion Report and Log  
(Form OGC-3) for the above subject well.

Very truly yours,

  
James A. Rizer  
Production Manager

pb

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CELERON Oil & Gas Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 52088, Lafayette, LA 70505		8. FARM OR LEASE NAME Agency Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 723 FSL, 564' FEL SE SE Sec. 3, T13S, R20E At top prod. interval reported below Same At total depth Same		9. WELL NO. 16-3	
14. PERMIT NO. 43-047-31510		13. STATE Utah	
DATE ISSUED 7-13-84		12. COUNTY OR PARISH Uintah	
15. DATE SPUNDED 8-26-84	16. DATE T.D. REACHED 11-27-84	17. DATE COMPL. (Ready to prod.) 3-14-85	18. ELEVATIONS (OF, RKB, BT, GR, ETC.)* GR 6038'
19. ELEV. CASINGHEAD 6038'	20. TOTAL DEPTH, MD & TVD 15,400'		
21. PLUG, BACK T.D., MD & TVD 12,486'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,398' - 8,414' DIL - Mancos "B" Sand
25. WAS DIRECTIONAL SURVEY MADE yes			26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR; LDT/CNL/GR; BHC/GR; NGT
27. WAS WELL CORRED. No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	61 & 68	3,003'	17 1/2"
9 5/8"	47 & 53.50	12,515'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
2000 sx		None	
1200 sx		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	8,014'	N/A	
31. PERFORATION RECORD (Interval, size and number)			
11,972'-11,984' & 11,924'-11,956' DIL; 1SPF; 0.44" DIA			
11,874'-11,884' DIL; 4SPF; 0.44" DIA			
11,934'-11,964' DIL; 2SPF; 0.44" DIA			
8,398' - 8,414' DIL; 4SPF; 0.44" DIA			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
11,874'-11,884'	1000 gals. 7 1/2% MCL & 3000 gals. 3% KCL		
11,934'-11,964'	17,700 lbs 20/40 ProFlow		
	750 gal 7 1/2% HCL & 750 gal 15% HCL		
	23,000 lbs 20/40 ProFlow		
33. PRODUCTION 32. See back.			
DATE FIRST PRODUCTION 1/12/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 3/11/85		WELL STATUS (Producing or shut-in) Shut-in Waiting on pipe	
HOURS TESTED 24	CHOKER SIZE 14	PROD'N. FOR TEST PERIOD 5	GAS—MCF. 64
WATER—BBL. 10	GAS—OIL RATIO 12,800		
FLOW. TUBING PRESS. 139	CASING PRESSURE —	CALCULATED 24-HOUR RATE 5	GAS—MCF. 64
WATER—BBL. 10	OIL GRAVITY-API (CORR.) 51		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Directional Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>James A. Ryan</i>		TITLE Production Manager	
DATE 4-15-85			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 16:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for Items 22 and 24 above.)

32. 8,398'-8,414': 1500 gals. 7½% HCL & 2000 gals 3% KCL.  
44,700 lbs. 20/40 Sand.

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesa Verde	4,585'	7,000'	Offwhite light gray, medium hard, very fine to fine grained, clay matrix, calcareous, dull yellow green fluorescence.
Castle Gate Sd.	7,332'	7,550'	Medium sandstone to trace dark grey with occasional black carbonaceous grains, friable, very fine to fine with trace medium grained, slightly calcareous, with possible fracturing grading to light to medium grey salt and pepper, very fine to fine grained siliceous to calcareous with clay matrix.
Mancos "B" sd.	8,258'	9,940'	Medium to dark gray, friable, very fine grained, calcareous, silty sandstones with some siltstone and shale.
Dakota Sandstone	11,872'	11,990'	Mainly conglomeratic sandstone. Light grey to cream, friable to firm, very fine to fine, trace medium grain, subangular to subrounded, moderate sorting, siliceous, trace calcareous cement, trace silty, predominately platy, tight with occasional white clay matrix.

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	Surface	
Wasatch	2,536'	
Mesa Verde	4,585'	
Mancos	7,620'	
Dakota Group	11,576'	
Morrison	12,162'	
Entrada	12,700'	
Navajo	13,108'	
Chinle	13,810'	
Shinarump Cgl.	13,936'	
Moenkopi	13,993'	
Maroon	14,527'	
Leadville	14,748'	

Directional Survey  
Agency Draw 16-3

<u>Depth</u>	<u>Deviation</u>
3003'	1°
3424'	1½°
3742'	1½°
4012'	3/4°
4362'	1°
5033'	1°
5479'	1°
6005'	3/4°
6225'	1 3/4°
6516'	1°
6694'	1 3/4°
6975'	1¼°
7282'	3½°
7298'	3°
7389'	3°
7479'	3½°
7671'	3°
8022'	2¼°
8404'	2¼°
8803'	2 3/4°
8965'	2½°
9347'	1 3/4°
9668'	2°
10,097'	2½°
10,504'	2°
10,568'	2 3/4°
10,926'	1¼°
11,365'	1¼°
11,751'	2¼°
12,141'	2°
12,270'	1 3/4°
12,500'	2°
12,575'	3¼°
12,946'	4 3/4°
13,150'	5°
13,193'	4 3/4°
13,395'	miss run
13,562'	4°
13,716'	4 3/4°
13,795'	4°
13,975'	4°
14,546'	3 3/4°
15,009'	4°
15,400'	4°

# I P Petroleum Company, Inc.

LAFAYETTE, LOUISIANA 70505-2587

August 11, 1987

P. O. BOX 52587  
(318) 233-8940

**RECEIVED**

**AUG 14 1987**

**DIVISION OF OIL  
GAS & MINING**

Utah Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
365 NW Temple  
3 Triun Center, Suite 350  
Salt Lake City, UT 84180

Re: Change of Operator  
Agency Draw #16-3  
Uintah Co., Utah

Gentlemen:

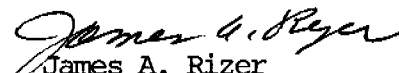
Please find attached a Sundry Notice reflecting the Change of Operator for the subject well.

If there are any questions, please contact Michael Mahon at  
318-237-~~2322~~

*2338*

Thank you.

Very truly yours,

  
James A. Rizer  
Drilling & Production Manager

MM:bmh

Attachment

cc: File  
MM

082711 SOW

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR IP Petroleum Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 52587, Lafayette, LA 70505-2587		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 723' FSL, 564' FEL, SE, SE, Sec. 3, T13S, R20E		8. FARM OR LEASE NAME Agency Draw
14. PERMIT NO. 43-047-31510		9. WELL NO. 16-3
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6038' Ground		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T13S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Operator: Effective 7/25/87  
Former Operator: CELERON Oil and Gas Company  
P. O. Box 52088  
Lafayette, LA 70505

RECEIVED

AUG 14 1987

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. MahanTITLE Drig. & Prod. EngineerDATE August 10, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**I P Petroleum Company, Inc.**

LAFAYETTE, LOUISIANA 70505-2587

**RECEIVED**

August 12, 1987

P. O. BOX 52587  
(318) 233-8940

**AUG 17 1987**

**DIVISION OF OIL  
GAS & MINING**

NOTICE

EFFECTIVE JULY 25, 1987, IP PETROLEUM COMPANY, INC. BOUGHT CERTAIN  
ASSETS OF CELERON OIL & GAS COMPANY. OUR NEW ADDRESS WILL BE:

IP PETROLEUM COMPANY, INC.  
P. O. BOX 52587  
LAFAYETTE, LA., 70505-2587

ATTN: DRILLING & PRODUCTION DEPT.

(318) ~~237-2322~~ *WRONG NUMBER*  
*237-2338*

PLEASE CHANGE YOUR RECORDS ACCORDINGLY.

*PERMITS  
DRILLING* →

*SIM HERBERT*

*MIKE MAHON (MAN)*

*PAULA HERBERT  
(ABEAR)*

*AGENCY DRAW 16-3*

*PRODUCTION REPORTING*

*CHANGE OF  
OPERATION  
TO IP*



**Union Pacific  
Resources**

A Subsidiary of Union Pacific Corporation

March 17, 1988

**RECEIVED**  
MAR 21 1988

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Nielson:

Union Pacific Resources respectfully submits the enclosed Sundry Notice to plug and abandon the Agency Draw 16-3 well located in Section 3, T13S, R20E of Uintah County, Utah.

This well was drilled in 1984 and completed as a shut-in gas well in 1985 by Celeron. International Paper Petroleum Company has purchased Celeron's properties in the region. I.P. Petroleum has requested that UPRC operate the plugging and abandonment of this well due to limited personnel in the Rockies.

If you concur with the enclosed Sundry or have any questions, please contact me at the following address:

Union Pacific Resources Company  
5800 S. Quebec St.  
Englewood, CO 80111  
Attn: Troy L. Schindler  
303/721-2743

Sincerely,

Troy L. Schindler  
Sr. Drilling Engineer

TLS:lt  
Utah.ltr

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for each proposed well.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE <u>SOLD/MNCS</u>	
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A <u>032815</u>	
3. ADDRESS OF OPERATOR 5800 S. Quebec St., Englewood, CO 80111		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  723' FSL, 564' FEL, SE SE Sec 3, T13S, R20E		8. FARM OR LEASE NAME Agency Draw	
14. PERMIT NO. <u>43-047-31510</u>		9. WELL NO. 16-3	
15. ELEVATIONS (Show whether OF, BT, OR, etc.) GR-6038'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L. AND SUBST. OR AREA Sec. 3-T13S-R20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Pacific Resources proposes to set a CIBP at 8350' KB, 48' above the uppermost perforation. The bridge plug will be pressure tested to 2000 psi before dumping 2 sx cmt. on top of the plug. The 9 5/8" casing will be cut and pulled from its free point. After pulling casing we are proposing to set a 100' plug (approx. 65 sx Class "G") with 50' in the remaining 9 5/8" casing and 50' in the open hole. The next proposed plug would also be a 100' plug (approx. 90 sx Class "G") with 50' in the open hole and 50' inside the 13 3/8" surf. casing. The final proposed plug would be from 50' to surf. using approximately 35 sx of Class "G" cement. The 13 3/8" casing will be cut 4' BGL and a dry hole marker would be erected on top of the 13 3/8" steel cap. Location will be restored.

## 18. I hereby certify that the foregoing is true and correct

SIGNED Troy L. Schindler TITLE Sr. Petroleum Engineer DATE 3/16/88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

See attached conditions of approval.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-24-88  
BY: John R. Dye

# AGENCY DRAW 16-3

13 3/8" 61 & 68#, K-55, STC 3003' KB cmt. w/ 2175 SX 50-50 Poz + 400 SX "G" cmt to Surf.

8350' PROPOSED 9 5/8" CIBP

8398  
8414 MANCOS "B" PERFS.

8450 4 JSPF SQUEEZED W/ 300 SX CLASS "H" CMT  
8454

11832 10' cmt ON TOP OF PLUG  
11842' BAKER MODEL "D" PKR W/ MODEL "F" PLUG INSTALLED.

11934  
2 JSPF  
11964

11924 1 SPF  
11956  
11972 1 SPF  
11984

12457' 100' cmt. plug-50 SX "H"  
9 5/8" 47# & 53.5# P-110 & L-80 12515' cmt. w/ 2165 SX CLASS "H"  
12557

14458  
14558 100' cmt. plug-60 SX "H"  
TD 15400'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee SOW/MNCS	
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 5800 S. Quebec St.; Englewood, CO 80111		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Agency Draw	
723'FSL-564'FEL, SESE Sec. 3-T13S-R20E		9. WELL NO. 16-3	
14. PERMIT NO. 43-047-31510		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) GR 6038'		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 3-T13S-R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PERMS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/06/88 MIRU Service Unit FORUM Pump 88 Bbls water down tbq.  
 08/07/88 Pump 378 Bbls water down tbq. and annulus.  
 08/08/88 Pump 320 Bbls water down tbq. and annulus.  
 08/09/88 Kill well w/ 129 Bbls brine water down tbq. and annulus.  
 NU BOP. Pulled 2-3/8" tbq. RIH w/ 9-5/8" Baker CIBP.  
 Set BP @ 8340' KB. Mix and dump 25 sx cmt. on top of CIBP.  
 08/10/88 Load hole and pressure test CIBP to 2000 psi for 15 min.  
 Held OK. RU casing jacks.  
 08/11/88 RU wireline unit. RIH w/ jet cutter and cut 9-5/8" csg  
 at 5888' KB. Jack out 7 jts csg.  
 08/12/88 Jack out 19 jts. 9-5/8" csg.  
 08/13/88 Jack out 20 jts. 9-5/8" csg.  
 08/14/88 Jack out 20 jts. 9-5/8" csg.  
 08/15/88 Pull out 19 jts. 9-5/8" csg.  
 08/16/88 Pull out 16 jts. 9-5/8" csg.

(See reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED Troy L. SchindlerTITLE Sr. Petroleum EngineerDATE 08/22/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

08/17/88 Pull out remaining 9-5/8" csg. (50 jts.).  
 08/18/88 TIH w/ 2-3/8" tbg to 5927' KB. Pump 70 sx Class "G" cement. Displace w/ mud. TOH to unplug tbg. Ran back in w/ tbg. to 3055' KB and pump 90 sx Class "G" cement. Displace w/ mud. TOH w/ tbg. to 93' KB. Pump 70 sx Class "G" cement. TOH w/ tbg.  
 08/19/88 Cut off 13-3/8" wellhead 4' BGL. Weld on cap and dry hole marker. Reclaim location and road.

Will reseed location in late Aug. or early Sept.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

Agency Draw #16-3 Well

Section 3, T. 13S, R. 20E, Uintah County

Plug and Abandonment Conditions of Approval:

1. The interval between plugs shall be filled with heavy mud laden fluid.
2. The operator shall notify DOGM 24 hours prior to commencing operations to allow witnessing by DOGM representative.